

| | | From: | Chris Roots | / Nathan Peri | | | | | |
|-------------------|---------------|-------------------|--|-------------------|----------|------------|--------------|--|--|
| | | OIM: | Dennis Gore | | | | | | |
| Well Data | | | | | | | | | |
| Country | Australia | Measured Depth | 1560.0m | Current Hole Size | 311mm | AFE Cost | \$41,512,831 | | |
| Field | | TVD | 1471.0m | Casing OD | 340mm | AFE No. | 5746043 | | |
| Drill Contractor | DOGC | Progress | 0.0m | Shoe MD | 652.0m | Daily Cost | \$1,014,803 | | |
| Rig | Ocean Patriot | Days from spud | 15.87 | Shoe TVD | 652.0m | Cum Cost | \$19,691,711 | | |
| Water Depth (LAT) | 66.3m | Days on well | 16.58 | F.I.T. / L.O.T. | / 2.20sg | Planned TD | 2552.0m | | |
| RT-SL(LAT) | 21.5m | Current Op @ 0600 | Continued RIH to bottom from 652mRT. | | | | | | |
| RT-ML | 87.8m | Planned Op | RIH to bottom at 1560m and drill ahead to TD ~1977m. | | | | | | |
| Rig Heading | 217.0deg | | | | | | | | |

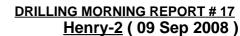
Summary of Period 0000 to 2400 Hrs

POH from 1368m to the shoe at 652m. Flow checked the well and pumped a slug. Continued to POH laying out FEWD tools. Picked up new bit and FEWD tools. RIH and tagged up in the wellhead at 93m (casing XO). Unable to pass through or pull out. Worked tools and pulled free. POH and inspected the BHA. Changed out the PDC bit for a rock bit.

| Formations | | | |
|----------------|----------|-----------|-----------|
| Name | Top (MD) | Top (TVD) | Comment |
| Pebble Point | 1132.5m | 1121.9m | 22.1m Low |
| Massacre Shale | 1207.0m | 1189.1m | 33.3m Low |
| Timboon Fm | 1222.0m | 1202.2m | 36.4m Low |
| Paarratte Fm | 1443.0m | 1382.3m | 28.5 Low |

Operations For Period 0000 Hrs to 2400 Hrs on 09 Sep 2008

| Phse | Cls (RC) | Ор | From | То | Hrs | Depth | Activity Description |
|------|-------------|------|------|------|------|---------|---|
| PH | Р | ТО | 0000 | 0300 | 3.00 | 1560.0m | Continued to POH from 1368m to 1020m. Observed 17-22 t (40-50klbs) overpull. |
| PH | Р | WTH | 0300 | 0330 | 0.50 | 1560.0m | Pulled tight at 1020m, worked pipe through to 954m overpull 22-31 t (50-70klbs). Made up TDS, pumped out from 954m to 935m (1 x std) at 2270 L/min (600gpm). |
| PH | Р | ТО | 0330 | 0430 | 1.00 | 1560.0m | Continued to POH on elevators from 934m to the casing shoe at 652m with 9-13 t (20-30klbs) overpull. |
| PH | Р | FC | 0430 | 0500 | 0.50 | 1560.0m | Flow checked at the shoe. Pumped a 1.4sg (12ppg) slug. |
| PH | Р | TO | 0500 | 0600 | 1.00 | 1560.0m | Continued to POH from 652m to 300m. |
| PH | Р | НВНА | 0600 | 1100 | 5.00 | 1560.0m | Racked back 127mm (5") HWDP and 210mm (8") DC's. Laid out FEWD tools and broke out the rock bit. |
| PH | Р | HBHA | 1100 | 1300 | 2.00 | 1560.0m | Picked up new 311mm (12-1/4") PDC bit. Picked up new FEWD tools to 48m. |
| PH | Р | НВНА | 1300 | 1430 | 1.50 | 1560.0m | Shallow pulse test MWD tools, pulled back and loaded radioactive source. Retested MWD tools with 2840 L/min (750gpm) and 6.2 MPa (900psi). |
| PH | Р | WH | 1430 | 1500 | 0.50 | 1560.0m | Continued RIH from 48m to 93 mRT. Tagged up, correlated this depth to the 508mm x 340mm (20" x 13.375") Casing X-Over. Set down 2.2 t (5klbs) weight and rotated 1/2 turn. Unable to pass XO. |
| PH | TP (CWR) | TI | 1500 | 1600 | 1.00 | 1560.0m | Continued to make attempts at passing the Casing X-Over. Set down 4.4 t (10klbs) weight, pumped at 1900 L/min (500gpm) and 20-50 rpm. Closed the upper annular to assist in centralizing the drill pipe. Still unable to pass through. |
| PH | TP (CWR) | TI | 1600 | 1730 | 1.50 | 1560.0m | Attempted to POH. Pulled 6m above the Casing XO (87m) and pulled tight. Pumped and rotated in an attempt to pull free. Pulled a maximum of 17.8 kdaNm (40klbs). |
| PH | TP (CWR) | TI | 1730 | 2000 | 2.50 | 1560.0m | Discussed the situation with head office. |
| PH | TP (CWR) | TI | 2000 | 2030 | 0.50 | 1560.0m | Measured both the top and bottom tight spots against the Index mark. Prepared a short active mud system (slug pit) adding EBL for lubricity. Cleaned the ditch magnets. |
| PH | TP (CWR) | TI | 2030 | 2100 | 0.50 | 1560.0m | Reamed down through from 93 mRT for 30 minutes at 3785 L/min (1000gpm), 100rpm, WOB 2.2 - 4.4 t (5-15klbs). Checked index mark, 0.18m (7.0") made. |
| PH | TP (CWR) | TI | 2100 | 2200 | 1.00 | 1560.0m | Picked up to check tight spot above, tools pulled free (no overpull). Continued POH. |
| PH | TP (CWR) | TI | 2200 | 2200 | 0.00 | 1560.0m | Held JSA on the floor for radioactive source removal. Also discussed the forward plan. |
| PH | TP (CWR) | TI | 2200 | 2230 | 0.50 | 1560.0m | Removed the radioactive source. |
| PH | TP (CWR) | TI | 2230 | 2330 | 1.00 | 1560.0m | Racked back FEWD tools. Inspected and gauged all the stabilizers on POH. The bottom Exceed stabilizer shows wear on the bottom of two blades. Removed the PDC bit, noted damaged cutters on the gauge area of the bit and two of four backreaming cutters were damaged. |
| PH | TP | TI | 2330 | 2400 | 0.50 | 1560.0m | Picked up a new 311mm (12-1/4") rock bit and made up to the Exceed tool. |





| Phse | Cls (RC) | Ор | From | То | Hrs | Depth | Activity Description |
|------|-------------|----|------|----|-----|-------|----------------------|
| | (CWR) | | | | | | |

| Phse | Cls (RC) | Ор | From | То | Hrs | Depth | Activity Description |
|------|-------------|------|------|------|------|---------|---|
| PH | TP (CWR) | TI | 0000 | 0130 | 1.50 | 1560.0m | Continued making up the 311mm (12.25") rock bit and FEWD tools. Ran tools down to 80m. |
| PH | TP (CWR) | ТІ | 0130 | 0200 | 0.50 | 1560.0m | Made up TDS, lowered assembly down and observed the bit tag and drop through the XT Bore protector. Continued down and observed the bit tag up at 93 mRT. Rotated the string 1/2 turn, unable to pass. Picked up 5m, rotated and pumped at 10rpm 1500 L/min (400gpm), lowered down past 93m. Observed both Exceed stabilizers tag and drop through. Picked back up and observed the upper stabilizer tag at 93mRT. Made two passing runs through the wellhead while pumping and rotating OK. |
| PH | TP (CWR) | TI | 0200 | 0230 | 0.50 | 1560.0m | Lowered the bit down to 105m. Conducted shallow pulse test for FEWD tools. POH to surface. |
| PH | TP (CWR) | TI | 0230 | 0300 | 0.50 | 1560.0m | Installed the radioactive source. Picked up the remaining BHA and RIH to 90m. |
| PH | Р | НВНА | 0300 | 0330 | 0.50 | 1560.0m | Made up TDS, rotated and pumped at 10rpm 1500 L/min (400gpm). Lowered the bit down until it tagged, worked the bit until it passed through. No tag observed with the stabilizers. Continued to RIH to 105m. Shallow pulse tested FEWD tools. |
| PH | Р | HBHA | 0330 | 0500 | 1.50 | 1560.0m | Continued to RIH BHA to 214m. |
| PH | Р | TI | 0500 | 0600 | 1.00 | 1560.0m | Continued to run 311mm (12.25") BHA on 127mm (5") drill pipe from 214m to 652m (casing shoe). |

| Gen | eral | Com | ments |
|-----|------|-----|-------|
| | | | |

| Comments | Rig Requirements | Lessons Learnt |
|--|------------------|----------------|
| The missing ROV has turned up on the beach near Warnabool. TMT will recover the ROV. | | |

| WBM Data | | | | Cost Today \$ 62000 | | | | | | | | |
|--------------|----------|---------------|-----------------------|---------------------|----------------|-----------------|--------------|------------------------|-----------------------|--|--|--|
| Mud Type: | KCL/GLY | API FL: | 4cm ³ /30m | KCI: | 10% | Solids: | 6.9 | Viscosity: | 0sec/L | | | |
| Sample-From: | Flowline | Filter-Cake: | | Hard/Ca: | 520 | H2O: | 93% | PV: YP: | 0.023Pa/s 0.201MPa | | | |
| Time: | 22:30 | HTHP-FL: | | MBT: | 6.2 | Oil: | | Gels 10s: Gels 10m: | 0.067 0.129 | | | |
| Weight: | 1.22sg | HTHP-Cake: | 0mm | PM: | 0.2 | Sand: | 0.25 | Fann 003: | 11 | | | |
| Temp: | | | | PF: | 0.05 | pH: | 8.5 | Fann 006: Fann 100: | 13 40 | | | |
| | | | | | | PHPA: | 1ppb | Fann 200: | 55 | | | |
| | | | | | | | | Fann 300: | 65 | | | |
| | | | | | | | | Fann 600: | 88 | | | |
| Comment | | Made up 620bb | l 11.0ppg premi | x. Dumped 32bbl | 12.2ppg slug n | nud. Mixed 70bb | 10.2ppg with | | | | | |

Made up 620bbl 11.0ppg premix. Dumped 32bbl 12.2ppg slug mud. Mixed 70bbl 10.2ppg with 2% EBL as lubricant pill.

Note - all KCL/Gly brine usage charged on this report.



DRILLING MORNING REPORT # 17 Henry-2 (09 Sep 2008)

| Bit # 3 | | | | Wear | - 1 | | 01 | D | L | | В | G | 02 | R |
|-------------------|--------------------|---|-----------|------|-----------|-----------|----------------------|--------------|--------------|-------|--------------------|-----------------------------|--------------------|--------------|
| | | T | | | 4 | | 3 ER G | | | | E 4 CT | | | ВНА |
| Size: | 311mm | | 117 | | lozzles | | | lled over la | | | | Calculated | d over Bi | |
| | Hughes Christensen | WOB(avg) | | No. | Size | ! | Progr | | | .0m | | Progress | | 672.0m |
| Type: | | \ | | 1 | | 32nd" | | | | 00h | | | | 19.91h |
| Serial No.: | 5127797 | F.Rate | | 3 | 18/ | 32nd" | IADC Drill Hrs 0.00h | | | | | | | 31.00h |
| Bit Model | MXL-1X | SPP | | | | | Total | | | 0 | | Total Revs | i . | 239600 |
| Depth In | 657.0m | TFA | 0.942 | | | | ROP(| (avg) | | N/A | ROP(| avg) | | 33.75 m/hr |
| Depth Out | 1560.0m | | | | | | | | | | | | | |
| Bit # 4 | | | | Wear | 0 | | O1 0 | D CT | L G | | B X | G | O2 NO | R HP |
| Size: | 311mm | IADC# | M222 | | lozzles | | | lled over la | _ | s | 1 | Calculate | | |
| Mfr: | SMITH | WOB(avg) | | No. | Size | ı. | Progr | | | _ | | Progress | | 0.0m |
| Type: | PDC | RPM(avg) | | 8 | | 32nd" | _ | ottom Hrs | | | | On Btm H | rs | 0.00h |
| Serial No.: | 20577 | F.Rate | | 0 | 13/ | SZIIU | _ | Drill Hrs | | | | ADC Drill | | 0.00h |
| Bit Model | MDi616 (LHBPX) | SPP | | | | | Total | | | | | Total Revs | | 0 |
| Depth In | 1560.0m | TFA | 1.037 | | | | ROP(| | | N/A | ROP(| | | 0.00 m/hr |
| Depth Out | 1560.0m | | | | | | | ··· 3/ | | .,,, | | 9/ | | 0.00 11/111 |
| Bitwear Comme | | Unable to pass | | | | | | | to the b | t tag | ıging u | and dow | n at the λ | (O while |
| | | attempting to p | bass. Fil | | led the t | oit free, | | _ | . | | | | | |
| Bit # 5 | | | | Wear | 1 | | O1 | D | L | | В | G | O2 | R |
| Size: | 311mm | IADC# | 117 | ı | lozzles | | Dri | lled over la | ast 24 hr | s | | Calculated | d over B | t Run |
| Mfr: I | Hughes Christensen | WOB(avg) | | No. | Size | <u> </u> | Progr | ess | | | Cum. | Progress | | 0.0m |
| Type: | Rock | RPM(avg) | | 1 | | 32nd" | | ottom Hrs | | | | On Btm H | rs | 0.00h |
| Serial No.: | 5146318 | F.Rate | | 3 | | 32nd" | IADC | Drill Hrs | | | Cum I | ADC Drill | Hrs | 0.00h |
| Bit Model | MXL-1X | SPP | | | 20/ | OZIIG | Total | | | | | Total Revs | | 0 |
| Depth In | 1560.0m | TFA | 1.071 | | | | ROP(| | | N/A | ROP(| | | 0.00 m/hr |
| Depth Out | | | | | | | , | 37 | | | , | 37 | | |
| BHA # 3 | | | | | | | | | | | <u> </u> | | | |
| Weight(Wet) | 38.10mt | Length | | 3 | 00.8m | Torque | e(max) | <u> </u> | 28560.0 | Nm | D.C. (| (1) Ann Ve | locity | 0mpm |
| Wt Below Jar(W | | String | | | 5.67mt | • | e(Off.B | | 16320.0 | | | (2) Ann Ve | • | 0mpm |
| Wt below Jai(vv | /et) 33.36mi | | | | | • | ` | , | | | | ` ' | • | • |
| | | Pick-Up | | | | Torque | e(On.B | stm) | 8160.0 | NM | | D.P. Ann \ | • | 0mpm |
| | | Slack-Off | | 108 | 8.86mt | | | | | | D.P. / | Ann Veloci | ty | 0mpm |
| BHA Run Descr | · | Directional / F | | | | | | | | | | | | |
| BHA Run Comm | | Jar hours: 50. | 1 | _ | | | | I | | I | | | | |
| | Equipment | | Leng | | OD | I | D | Seria | al# | | | Com | ment | |
| Bit | | | | | 311mm | | _ | 5127797 | | | | | | |
| Powerdrive 900 | | | 8.6 | 55m | 308mm | 12 | 7mm | O31 | | | ed dire | at installed ectional su | | 14m from |
| ARC-8 | | | 5.7 | 7m | 231mm | 7 | 6mm | 1106 | | Res | sistivity | & Gama = | = 11.1m f | rom the bit. |
| In-Line Stabilise | er | | 0.8 | 3m | 308mm | 11 | 1mm | ASQ8062 | | | • | | | |
| Telescope HF | | | 8.1 | | 213mm | 7 | 6mm | E0005 | | | werpuls n the b | | nal surve | y = 19.21m |
| In-Line Stabilise | er | | | | 308mm | | 1mm | 24228073 | 0 | | | | | |
| Sonic | | | | | 231mm | | 3mm | 34888 | | | nic = 28 | | | |
| ADN | | | 6.5 | 57m | 226mm | 21 | 3mm | VC73 | | | | 35.09m. 36.06m fr | om the b | it. |
| NMDC | | | 8.5 | | 213mm | | 1mm | N688 | | | | | | |
| 8.25in DC | | | 84.3 | | 210mm | | 3mm | | | | | | | |
| X/O | | | | | 203mm | | 7mm | GUD123- | 1 | | | | | |
| HWDP | | | 121.3 | | 175mm | | 6mm | DALIG: 5 | • | | | | | |
| 6.375in Jars | | | | | 162mm | 7 | 0mm | DAH0162 | 8 | | | | | |
| HWDP | | | 37.3 | um | | | | | | | | | | |



| BHA # 4 | | | · | · | | | | |
|---------------------|--|----------------|---|---------------------|------------|---|--------|--|
| Weight(Wet) | Length | | 216.5m | Torque(max) 20400.0 | | 0Nm D.C. (1) Ann Velocity | 0mpm | |
| Wt Below Jar(Wet) | String | String | | Torque(Off.E | 3tm) 2720. | 0Nm D.C. (2) Ann Velocity | 0mpm | |
| | Pick-Up | Pick-Up | | Torque(On.E | 3tm) 0. | 0Nm H.W.D.P. Ann Velocity | 0mpm | |
| | Slack-Off | Slack-Off | | | | D.P. Ann Velocity | 0mpm | |
| BHA Run Description | Directional / F | EWD | | | | | | |
| BHA Run Comment | Jar hours: 50. The Exceed s tight spot at 93 | tabilizers sho | s showed wear marks above and below on two of the four blades due to reaming at | | | | | |
| Equipment | | Length | OD | ID | Serial # | Comment | | |
| Bit | | 0.30m | 311mm | | 20577 | | | |
| Powerdrive 900 | | 8.62m | 308mm | 127mm | 16 | Blank float installed. Xceed survey = 5.10m from the | bit. | |
| ARC-8 | | 5.90m | 231mm | 76mm | 1871 | Resistivity & Gama = 11.36m fro bit. | om the | |
| In-Line Stabiliser | | 0.83m | 291mm | 111mm | ASQ8062 | | | |
| Telescope HF | | 8.15m | 213mm | 76mm | E0005 | Powerpulse survey = 19.25m fro bit. | m the | |
| In-Line Stabiliser | | 0.83m | 308mm | 111mm | ASQ8-61 | | | |
| Sonic | | 7.21m | 231mm | 83mm | FE75 | Sonic = 28.89m | | |
| ADN | | 6.57m | 226mm | 213mm | 43150 | Density = 35.06m. Neutron is 36.04m from the bit. | | |
| NMDC | | 8.55m | 213mm | 71mm | N688 | | | |
| X/O | | 1.09m | 203mm | 67mm | GUD123-1 | | | |
| HWDP | | 121.38m | 175mm | 76mm | | | | |
| 6.375in Jars | | 9.73m | 162mm | 70mm | DAH01628 | | | |
| HWDP | | 37.30m | 1 | | I . | | | |

Bulk Stocks

| Name | Unit | In | Used | Adjust | Balance | Comment |
|---------------|------|----|------|--------|---------|---|
| Barite | mT | 0 | 24 | -28 | 96.0 | Adjusted bulk for missed value on 8th Sept. |
| Gel | mT | 0 | 0 | 0 | 33.0 | |
| Cement | mT | 0 | 0 | 0 | 63.0 | |
| Fuel | m3 | 0 | 16.2 | 0 | 351.8 | |
| Potable Water | m3 | 35 | 32 | 0 | 342.0 | |
| Drill Water | m3 | 0 | 84 | 0 | 583.0 | |

| Personnel O | n Board |
|-------------|---------|
|-------------|---------|

| Company | Comment | Pax |
|--------------------------------------|-------------|-----|
| Santos | | 5 |
| DOGC | | 52 |
| ESS | | 8 |
| ВНІ | | 6 |
| Dowell | | 2 |
| Rheochem | | 2 |
| MI Swaco | | 1 |
| ГМТ | | 6 |
| Cameron | | 2 |
| Schlumberger Drilling & Measurements | MWD / LWD | 3 |
| Santos | Geologist | 2 |
| Schlumberger Drilling & Measurements | Directional | 3 |
| | Total | 92 |

| _ | | | |
|----|-----|---|---|
| Ca | C I | n | a |
| va | J. | | ч |

| OD | L.O.T. / F.I.T. | Casing Shoe (MD/TVD) | Cementing |
|-------|-----------------|----------------------|---|
| 762mm | / | 131.70/131.70 | Slurry: 30.8m³ (194bbl x 916sxs) of 1.9sg (15.8ppg) class G |
| 340mm | 2.20 / | 652.00/652.00 | Lead: 41m³ (256bbl x 532sx) of 1.5sg (12.5ppg) class G slurry. Tail: 17.8m³ (112bbl x 644sx) 150m of 1.9sg (15.8ppg) class G slurry. |



| HSE Summary | | | | |
|----------------------------|---------------|--------------|---------------|--|
| Events | Num Events | Date of Last | Days Since | Remarks |
| Abandon Drill | 1 | 31 Aug 2008 | 9 Days | Abandon drill completed after the simulated fire was under control. Completed full muster at the forward lifeboats at 10:48hrs. |
| Environmental Audit | 1 | 03 Sep 2008 | 6 Days | Rig visit by DPI. Conducted an environmental audit on Santos operation. |
| Fire Drill | 1 | 07 Sep 2008 | 2 Days | Simulated a fire in the subsea shop. Emergency alarm sounded at 10:28hrs, emergency under control at 10:39hrs. Full muster complete at 10:38hrs |
| First Aid | 1 | 13 Aug 2008 | 27 Days | During the relocation of a container on the port pipe deck, IP located hand on corner of a container to assist another roustabout to steady for placement. IP looked at the base of the container when it swung and caught his hand between the container and wall resulting in a bruised hand. |
| JHA | 36 | 09 Sep 2008 | 0 Days | Drill crew - 8 Deck Crew - 19 Welder - 3 Marine - 3 Mech - 5 Elect - 1 |
| Lost Time Incident | 1 | 30 May 2008 | 102 Days | Man had his left hand caught between an 8" drill collar and the casing tongs when he was trying to secure the tong. Preliminary checks on the rig deemed only stitches required and the hand was not broken. The person was medivac'd off the rig @ 23:00hrs. Man was released from Royal Hobart hospital with 12 stitches to the hand (no broken bones). |
| Medical Treatment Incident | 1 | 13 Aug 2008 | 27 Days | During lifting operations of 3rd party tooling on the pipe deck, IP was assisting the dogman in attaching slings to the whip-line hook. During this process the hook swung and hit the IP in the side of the hardhat resulting in an injury to the IPs neck. The IP was immobilised as a precautionary measure, treated as per symptoms and in readiness for medivac to hospital for further assessment. |
| Pre-Tour Meeting | 4 | 08 Sep 2008 | 1 Day | Discussed upcoming operations and associated hazards prior to each shift starting. |
| PTW Issued | 12 | 09 Sep 2008 | 0 Days | 7 x hot work permits 5 x cold work permits |
| Rig Inspection | 1 | 30 Aug 2008 | 10 Days | Conducted 1 by Santos STOP audit. Welding Shop: Stopped welder from working and inspected his permit for validity, OK. We then inspected the workshop for any hazards, found a steel plate leaning against a fire extinguisher. Removed plate away, no other changes required. |
| Safety Audit | 1 | 30 Jul 2008 | 41 Days | EHSMS audit conducted onboard. |
| Safety Meeting | 3 | 07 Sep 2008 | 2 Days | Reviewed stop cards for the week and awarded Santos best stop card to Brendan Haywood. Discussed the fire drill in the subsea shop. Reviewed fire fighting equipment and where to find them on the rig. |
| Santos Induction | 3 | 09 Sep 2008 | 0 Days | Conducted Santos induction to new personnel to site after DODI induction. |
| Stop Observations | 75 | 09 Sep 2008 | 0 Days | 44 - Safe 31- Corrective Actions |
| STOP Tour | 0 | 09 Sep 2008 | 0 Days | Submitted Diamond supervisor audits. |

| Shakers, Vo | olumes and | d Losses Data | | Engineer : Paul M | arshall / Fius Siregar | | |
|-------------|---------------------|---------------|-------|-------------------|------------------------|-----------------------|-------|
| Available | 365.2m ³ | Losses | 7.2m³ | Equip. | Descr. | Mesh Size | Hours |
| Active | 47.1m³ | Downhole | 2.1m³ | Centrifuge 1 | MI SW FVS 518 | | 20 |
| Mixing | | Surf+ Equip | 0.0m³ | Centrifuge 1 | MI SW FVS 518 | | 0 |
| · · | | | | Centrifuge 2 | MI SW FVS 518 | | 8 |
| Hole | 130.8m³ | Dumped | 5.1m³ | Centrifuge 2 | MI SW FVS 518 | | 0 |
| Slug | | De-Sander | | Shaker 3 | MI SW - BEM 650 | 10/20/200/200/200/200 | 22 |
| Reserve | 112.7m³ | De-Silter | | Shaker 3 | MI SW - BEM 650 | 10/20/200/200/200/200 | 2 |
| Kill | 0.0m³ | Centrifuge | | Shaker 4 | MI SW - BEM 650 | 10/20/200/200/200/200 | 22 |
| | | Ochunage | | Shaker 4 | MI SW - BEM 650 | 10/20/200/200/200/200 | 2 |
| Brine | 74.6m ³ | | | Shaker 5 | MI SW - BEM 650 | 10/20/200/200/200/200 | 22 |
| | | | | Shaker 5 | MI SW - BEM 650 | 10/20/200/200/200/200 | 2 |
| | | | | Shaker 6 | MI SW - BEM 650 | 10/20/200/200/200/200 | 22 |
| | | | | Shaker 6 | MI SW - BEM 650 | 10/20/200/200/200/200 | 2 |



| Marine | | | | | | | | | | |
|------------|---------------|--------------|--------------|------------|--------------|-----------|-------------|-------------|------------------|------------------|
| Weather ch | eck on 09 Sep | 2008 at 24:0 | 00 | | | | | Rig Support | | |
| Visibility | Wind Speed | Wind Dir. | Pressure | Air Temp. | Wave Height | Wave Dir. | Wave Period | Anchors | Chain out (m) | Tension (mt) |
| 18.5km | 0km/h | 0.0deg | 1026.00bar | 10.0C° | 0.0m | 0.0deg | 4sec | 1 | 1353.0 | 120.20 |
| Roll | Pitch | Heave | Swell Height | Swell Dir. | Swell Period | Weather | Comments | 2 | 1372.8 | 127.01 |
| 0.3deg | 0.3deg | 1.00m | 0.0m | 0.0deg | 13sec | | | 3 | 1386.8 1414.0 | 128.82 127.91 |
| Rig Dir. | Ris. Tension | VDL | | Comments | | | | 4 5 | 1365.8 | 127.91 |
| 217.0deg | 122.47mt | 988.38mt | | | | | | 6 | 1389.9 | 128.82 |
| | | 0001001111 | | | | | | 7 | 1393.9 | 127.91 |
| | | | | | | | | 8 | 1389.9 | 128.82 |

| | | | | | .000.0 | |
|------------|-----------------------------------|---------------------------|--|---|-------------------|---|
| Arrived (c | late/time) | Departed (date/time) | Status | | Bulks | |
| | Transit to Portland for a 08:00hr | Item | Unit | Quantity | | |
| | | | Pilot booking. | Fuel | m3 | 511 |
| | | | | | m3 | 380 |
| | | | | Drill Water | m3 | 340 |
| | | | | | mt | 59 |
| | | | | | mt | 45.5 |
| | | | | | mt | 84 |
| | | | | | | 9 |
| | | | | NaCl Brine | | 0 |
| | | | | | | 117 |
| | | | | Mud | m3 | |
| 1 | 5:47hrs 9/09/08 | | On location Ocean Patriot | Item | n Unit | Quantity |
| | | | | Fuel | m3 | 467 |
| | | | Potable Water | m3 | 290 | |
| | | | | | m3 | 456 |
| | | | | | mt | 0 |
| | | | | | mt | 0 |
| | | | | | | 82 |
| | | | | | | 0 |
| | | | | | | 0 |
| | | | | Mud | m3 | 12 |
| Movement | | | | | | |
| Time | | Destination | Com | nment | | Pax |
| 14:40 | Ocean Patriot | | | | | 7 |
| 14:58 | Essendon | | | | | 12 |
| | Movement Time 14:40 | Time 14:40 Ocean Patriot | 17:50 hrs 9/09/08 15:47hrs 9/09/08 Movement Time Destination 14:40 Ocean Patriot | 17:50 hrs 9/09/08 Transit to Portland for a 08:00hr Pilot booking. 15:47hrs 9/09/08 On location Ocean Patriot Movement Time Destination Com 14:40 Ocean Patriot | 17:50 hrs 9/09/08 | Arrived (date/time) Departed (date/time) Status Bulks |